

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, October 2001**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,549	2,739	-89	-5.4	1	120
Arkansas .....	22,000	8,715	7,158	15,873	335	4.9	400	62
California .....	388,480	249,225	214,162	463,386	61,879	40.6	18,295	3,788
Colorado .....	100,227	47,655	37,436	85,091	113	0.3	2,184	2,937
Illinois .....	898,565	668,482	243,762	912,244	2,955	1.2	30,057	3,915
Indiana .....	113,210	75,311	32,257	107,568	-1,686	-5.0	3,974	165
Iowa .....	273,200	197,715	67,383	265,098	914	1.4	12,236	548
Kansas .....	301,502	178,548	93,524	272,072	3,077	3.4	7,045	5,776
Kentucky .....	219,914	109,239	105,421	214,661	8,917	9.2	6,549	1,407
Louisiana .....	569,187	268,333	257,023	525,356	72,214	39.1	25,247	14,694
Maryland .....	62,000	46,677	14,036	60,714	-740	-5.0	1,470	160
Michigan .....	1,070,717	459,221	553,395	1,012,616	41,926	8.2	47,530	5,060
Minnesota .....	7,000	4,840	2,022	6,862	-255	-11.2	174	0
Mississippi .....	134,012	77,715	54,323	132,038	-245	-0.4	2,573	3,655
Missouri .....	31,878	21,600	10,070	31,670	-18	-0.2	258	10
Montana .....	371,510	167,339	38,009	205,348	4,633	13.9	3,206	1,634
Nebraska .....	39,469	26,995	6,950	33,944	2,477	55.4	532	171
New Mexico .....	96,600	29,766	9,832	39,597	809	9.0	815	642
New York .....	175,496	96,386	76,906	173,292	1,848	2.5	4,798	1,424
Ohio .....	573,784	344,375	194,332	538,707	17,154	9.7	13,723	3,879
Oklahoma .....	378,137	200,968	153,580	354,548	43,097	39.0	7,448	3,445
Oregon .....	17,755	9,352	10,962	20,314	1,761	19.1	0	0
Pennsylvania .....	713,818	343,552	381,110	724,662	20,544	5.7	30,871	12,849
Tennessee .....	1,200	340	840	1,180	420	99.9	100	0
Texas .....	699,324	250,632	297,420	548,052	86,524	41.0	40,828	19,625
Utah .....	129,480	64,599	47,644	112,242	5,299	12.5	1,984	1,704
Virginia .....	4,967	2,362	2,651	5,013	58	2.2	275	243
Washington .....	37,300	19,000	17,226	36,226	966	5.9	968	1,997
West Virginia .....	733,126	278,893	188,281	467,174	31,856	20.4	15,275	2,360
Wyoming .....	105,869	60,782	24,709	85,491	4,961	25.1	2,323	209
<b>AGA Regions</b>								
Producing .....	2,200,762	1,014,678	872,858	1,887,536	205,812	30.9	84,356	47,899
Eastern Consuming .....	4,914,624	2,672,338	1,878,944	4,551,282	126,537	7.2	167,648	32,313
Western Consuming .....	1,157,620	622,791	392,169	1,014,960	79,356	25.4	29,133	12,269
<b>Total</b> .....	<b>8,273,006</b>	<b>4,309,807</b>	<b>3,143,972</b>	<b>7,453,778</b>	<b>411,704</b>	<b>15.1</b>	<b>281,137</b>	<b>92,481</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."